



THE INDIAN INSTITUTE OF METALS
DELHI CHAPTER
“MET-INFO”
INHOUSE PUBLICATION

Dr. Mukesh Kumar: Chairman, IIM Delhi Chapter
S C Suri: Editor-in-Chief, IIM DC Newsletter

For Private Circulation Only

APRIL 2022

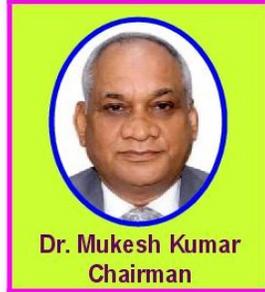


Published by

The Indian Institute of Metals – Delhi Chapter
Jawahar Dhatu Bhawan, 39 Tughlakabad Institutional Area
M. B. Road, Near Batra Hospital, New Delhi-110 062

Tel: 011-29955084, 21820057
E-mail: iim.delhi@gmail.com; Website: www.iim-delhi.com

IIM Delhi Chapter Executive Committee : 2021-22



MEMBERS



EXECUTIVE COMMITTEE MEMBERS : CONTACT DETAILS

NAME	DESIGNATION	MOBILE	E-MAIL
Dr. Mukesh Kumar	Chairman	9650080849 9584032329	drmukeshkumar@gmail.com
Shri Manoranjan Ram	Vice Chairman	9910014989 9999303008	manoranjanram@yahoo.com m.ram@danieli.com
Dr. Ramen Datta	Secretary	9958084110	dattaramen@gmail.com
Shri Ramesh Kumar Narang	Treasurer	9899298857	rknarang62@gmail.com
Shri N Vijayan	Joint Secretary	9818695690	technothermaindia@gmail.com
Shri B D Jethra	Member	9818326878	jethra@yahoo.com
Shri S C Suri	Member	9650936736 46584279/26949167	scsuri.iimdc@gmail.com
Shri K L Mehrotra	Member	9810203544	klmehrotra48@gmail.com klm91048@gmail.com
Shri K K Mehrotra	Member	9868112514 9968653355	kishorekmehrotra@gmail.com
Shri N K Kakkar	Member	9871008505	nirmalkakkar@gmail.com
Shri G I S Chauhan	Member	9717302437 7048993116	gisc.delhi@gmail.com
Shri R K Vijayavergia	Member	9650155544	rkv.sail@gmail.com
Shri P N Shali	Member	9810708510 9958385332	pnshali@gmail.com prannathshali425@gmail.com
Shri Deepak Jain	Member	9868640986 8368622619	deepakjain@bis.org.in
Shri K R Krishnakumar	Member	9818277840	kuduvak059@gmail.com
Shri Neeraj Nautiyal	Member	9811956565	nautiyal_n@yahoo.co.in
Shri Subrat Mishra	Member	9717894640	subrat.mishra@danieli-corus.com

CONTENTS

CHAPTER NEWS

1 Chapter Activities

STEEL NEWS

- 2 JSW Steel hits 21mn t output 2021-22
- 3 AM/NS India Plans New Cold Rolling Mill
- 4 JSW Utkal Steel gets green nod for 13.2 MTPA plant in Odisha
- 5 Tata Steel UK launches bacteria-technology to lower emissions
- 6 What is green steel? – Towards a strategic decision tool for decarbonising US steel
- 7 Epiroc, SSAB to partner on Fossil Free Steel use in Mining Equipment

OTHER NEWS

- 8 Global CO₂ Emissions in 2021
- 9 Direct Air Carbon Capture (DACCS) and Bioenergy Carbon Capture and Storage (BECCS)
- 10 Tyre Recycling Systems in Croatia

Chapter Activities

- 1 Meeting of Executive Committee was held on 23.4.2022. Various issues relating to the Chapter's activities including progress of MMMM 2022 Conference were discussed.
- 2 Delhi Chapter of IIM has been honoured with ISPAT MITRA award by *All India Induction Furnaces Association (AIIFA)*. On behalf of IIM Delhi Chapter, the Award was received by Shri B D Jethra, Past Chairman, on 28th April 2022.



Shri B. D. Jethra, Past Chairman, IIM Delhi Chapter, receiving Ispat Mitra Award in the 34th National Conference of AIIFA

JSW Steel Hits 21 mn t Output 2021-22

JSW Steel's crude steel production totaled 20.92 mn t in the April 2021-March 2022 fiscal year. Its output rose by 35% against 15.45 mn t in 2020-21. This included output from subsidiary Bhushan Power & Steel and joint-controlled entity JSW Ispat Special Products.

JSW's standalone production in 2021-22 rose by 17 % from a year earlier to 17.62 mn t, including 780,000 t from the Dolvi plant's phase two expansion. Output from Bhushan Power & Steel was 2.72 mn t, while JSW Ispat Special Products production rose by 53% from the previous year to 580,000 t.

Total output during the January-March quarter rose by 36% from a year earlier to 5.88 mn t, while JSW's standalone production rose by 20% to 5.01 mn t, including 590,000 t from the Dolvi expansion. The company's standalone capacity utilisation was 98% during January-March compared with 93% for the same period last year.

Source: www.argusmedia.com, April 8,2022

AM/NS India Plans New Cold Rolling Mill

The ArcelorMittal/Nippon Steel joint venture AM/NS India will install advanced steel processing lines at its Hazira Works as part of a Rs 8,500/- crore downstream expansion plan.

The new cold rolling mill will feature a 2-million-tons-per-year pickling line and tandem cold rolling mill, a 0.5-million-tons-per-year continuous galvanizing lining, and a 1-million-tons-per-year annealing line, which will be India's first line producing steel coils with aluminium-silicon coating. New mill is expected to be commissioned in 2024.

The new processing lines are designed to produce new-age value-added steel, embedding the most demanding quality standards. Some of the latest products will be produced for the first time in India, thus reducing reliance on imports.

Source: AIST Steel News Rewind April 7, 2022

JSW Utkal Steel Gets Green Nod for 13.2 MTPA Plant in Odisha

JSW Utkal Steel (JUSL), a wholly-owned subsidiary of JSW Steel, has received environmental clearance to set up an integrated steel plant of 13.2 million tonne per annum (MTPA) crude steel in Odisha.

The capital expenditure for the environment-friendly steel plant project is expected to be about Rs 65,000 crore, including associated facilities. The phase-wise work for the project will start once the land is handed over to the company by the Odisha government, the company said in a statement.

The mega project will generate huge employment opportunities in the region, which, in turn, will boost the economy of the state, it added.

The project was accorded environmental clearance by the Union Ministry of Environment & Forest and Climate Change (MoEF&CC), after public hearings. JSW Steel has adopted a specific climate change policy and is targeting to reduce CO₂ emissions by 42% by 2030 over the base year of 2005.

JSW Steel is also investing in R&D for sustainable products and emission control, resource optimisation, process efficiency and ensuring a multi-pronged digital focus to improve existing practices. The company had issued the global steel industry's first sustainability-linked US dollar bond in 2021, which is linked to its decarbonization target for 2030.

Source: Financial Express, April 12, 2022

Tata Steel UK Launches Bacteria-technology to Lower Emissions

Tata Steel UK has initiated a project using bacteria-technology to recycle its emissions, based on research at the University of South Wales. The pilot project has been set up at the two Tata Steel UK Port Talbot ironmaking furnaces in Wales. The project, while still in its infancy, has reportedly already shown promising results.

For meeting challenges of net-zero CO₂ steel making, there are lots of options being considered – not only in terms of different steelmaking technologies, but also around any opportunities to capture and use the carbon-based process gases. In this process, researchers are testing bubbles off-gases from the blast furnaces through sewage sludge, which contains a certain type of bacteria which are able to consume both carbon monoxide and carbon dioxide. They claim getting quite high levels of carbon utilisation,

which they feel can increase up to about 98%. The waste products from those bacteria include acetic acid and volatile fatty acids which can be used for a huge range of commercially viable end-uses such as paints, bioplastic-polymers or even animal feeds.

The project is a collaboration between Tata Steel and the university exploring how waste gasses from the steelmaking processes at Port Talbot can be harnessed and used to support other industries while reducing the amount of CO₂ released. While this pilot is looking at gases from blast furnaces, every iron and steelmaking technology emits some carbon-based gases, so this technology has potential to reduce those emissions whichever technology route is eventually chosen. There's still quite a lot of work to do with the pilot reactor, collecting data and to understand what can be done about the biological reactions. Tata Steel said it is developing detailed plans for this transition to future steelmaking based on low CO₂ technologies. This project, could be game-changer. Tata Steel in the UK said it has an ambition to produce net-zero steel by 2050 at the latest and to have reduced 30% of CO₂ emissions by 2030. The vast majority of that work will need to happen in South Wales, where the company's largest operational site in the UK is.

Source: Steel Times International, Weekly News, April 6, 2022

What is Green Steel? - Towards a Strategic Decision tool for Decarbonising EU steel

Summary

The climate debate has sparked an interest for alternative steelmaking processes within the European steel industry. For the steel industry the Paris Agreement means it must undergo large-scale technological change. Public funding for research and demonstration projects has been successful in nurturing a variety of technology innovation projects, such as projects aiming to use renewable hydrogen in the direct reduction process, or to produce chemicals from steel off-gases via carbon capture and utilisation. If these technologies can be demonstrated successfully, their commercialisation will require further public support in the form of demand pull policy to create a market for these technologies in which they can mature and reach competitiveness. In respect of the large sums of public support required for the push and pull of climate-friendly steelmaking technologies, support decisions must be based on a project's compatibility with climate goals and avoid carbon lock-in.

Abbreviations	
RD&D	research, development & demonstration
CBDR	common but differentiated responsibilities
UNFCCC	United Nations Framework Convention on Climate Change
ETS	emissions trading system
BF/BOF	blast furnace/ basic oxygen furnace
EAF	electric arc furnace
NG-DR	natural gas direct reduction
H-DR	hydrogen direct reduction
CCS	carbon capture and storage
CCU	carbon capture and utilisation
LCI	life cycle inventory
LCA	life cycle assessment
IPCC	Intergovernmental Panel on Climate Change
PEF	product environmental footprint
EPD	environmental product declaration
CAPEX	capital expenditures
OPEX	operational expenditures
DRI	direct reduced iron
ETS	emissions trading system
End of life	
EPD	environmental product declaration

The aim of this paper is thus to analyse the implications the Paris Agreement has for future investments in the EU steel industry. We do this by reviewing technological pathways and suggest a methodology to determine if investments are in line with climate goals. The methodology is based on the carbon footprint of steel and we review the main choices that have to be made in a life cycle analysis for alternative steelmaking processes. We conclude that the technological options to reach zero emissions by mid-century are limited. The early articulation of support for high-ambition investments has the potential to create stable long-term market expectations and form the basis of a demand pull for green steel. Our insights can inform policy makers to bring innovation policy in line with long-term climate goals.

1. Introduction

The Paris Agreement on climate change in 2015 requires us to reduce global greenhouse gas emissions to zero by 2050 to 2070. Based on the common but differentiated responsibilities principle (CBDR) enshrined in the climate convention (UNFCCC) developed countries should pioneer this process and reduce emissions faster than the global average. The production of steel is one of the large emitters globally and responsible for 5% of global greenhouse gas emissions. It is also one of the economic sectors that are the hardest to decarbonise, due to tough global competition, the dependence of the production process on carbon, and the need for new “breakthrough” technologies with high abatement cost and long investment cycles. In Europe a set of technologies have been identified and a variety of research projects aims to develop these breakthrough technologies. Most of these projects follow one of two distinct strategies – either using renewable fuels (hydrogen, electricity, biomass) or end-of-pipe capturing of CO₂. The successful commercialisation and diffusion of these “low-carbon” technologies for steel will require significant public support, especially with regard to the short time horizon the threat of climate change mandates.

The prescribed climate policy solution for reducing emissions has been the pricing of carbon on a “free” carbon market. However, both the actual experiences from the

development of renewable energy and innovation theory strongly suggest that a carbon price must be complemented with directed, technology-specific support for creating an early niche market for new innovative technologies. This is especially true for steel companies, which stand under strict global competition but are subject to different climate regulations in the various countries they operate in. Innovative and climate-neutral steel comes with higher production cost compared to business as usual and faces several other systemic barriers such as a lack of infrastructure, weak trust in long-term climate policy, technical uncertainties, and immature market knowledge. Carbon pricing alone cannot alleviate all of these disadvantages. An effective technology policy thus contains both a supply push and a demand pull.

In the EU, the emissions of CO₂ in the steel sector is primarily governed by the emission trading system (EU ETS) that covers 45% of EU emissions and includes both the power sector and all large industrial installations. The EU ETS sets an emission cap that declines down to minus 40 % by 2030 with an indicative target of minus 80 - 95% by 2050. It is complemented with several other policy instruments in order to avoid the negative societal consequences of a carbon price and to align with industrial policy objectives. The most salient are the free allocation of emission allowances to prevent carbon leakage in the energy-intensive industry and various supply push technology policies such as the R&D programme Horizon 2020 and ULCOS.

Up to 2010, the EU climate governance for steel was focussed on short-term marginal reductions via energy efficiency and protecting against carbon leakage. This policy response was conserving existing industrial structures rather than supporting innovation and change. However, since the adoption of an indicative reduction target for 2050 the focus of EU climate governance for the steel industry has changed towards innovation and technology support instead. The EU 2050 ambition introduces a strict timeline of when steel production has to be decarbonised in the EU. Recently, the Commission has even adopted a more ambitious target, which is more in line with the Paris Agreement and aims at net-zero emissions by 2050. However, even if the basic policy framework is in place including carbon pricing and ample funding for both R&D and demonstration projects, what is still missing is a demand pull policy for creating an early niche market for climate-neutral steel. A stable demand for green steel is crucial for lowering the risks of the first large investments into breakthrough technologies.

The new 2050 ambition reduces the long-term uncertainty and narrows down the technological options to only a few capable of reaching net-zero emissions. Effective business investment decisions and public support for the steel industry need to support projects that are aligned with this target and must avoid inducing carbon lock-in. The aim of this study is thus to analyse the implications of a net-zero 2050 target for future investments in the EU steel industry. The methodology presented can be used as a decision tool for strategic investment by industry but also for defining what “green steel” is and what should be supported by policy in order to be compliant with climate targets.

The methodology is built on a life cycle perspective and connects the 2050 targets and the possible technical pathways for the steel industry.

We start our article by summarising different pathways the steel sector can take towards 2050. In section 3, we outline a life cycle perspective that also serves a long-term climate purpose. In section 4, we design a robust and workable methodology and decision tool that can be used to support climate-compatible investments. Finally, we discuss the potential contribution of the tool for both industry and policy for creating a demand pull for green steel.

2. The steel transition in the EU

The European steel sector produced 168 million tonnes of steel in 2017 and emitted 128 million tonnes of CO₂. The blast furnace – basic oxygen furnace route accounts for 60% of steel and the rest from recycling of scrap (67 million tonnes). On top, there is one direct reduction plant in the EU. Due to the saturation of demand the EU steel demand is projected to be similar or slightly below current levels in 2050. However, scrap availability will increase and may reach 136 Mt by 2050. Consequently, production volumes from primary and secondary steelmaking might more than reverse and secondary steelmaking might become the new dominant production route by 2050. This shift towards more secondary steel is not only due to increased scrap availability but will also be driven by EU circular economy policy. Following the trend of a declining share of primary production in the EU, several of European primary steelmaking sites would be converted to secondary steelmaking, or that new mini-mills open up and some integrated plants close. However, primary steelmaking would still be responsible for about 60 million tonnes CO₂ in 2050 assuming with today's production technologies and the direct emissions from secondary steel would amount to 7 million tonnes with current practice.

2.1 Anticipated pathways for steelmaking

The deep decarbonisation of steelmaking requires the roll-out of several different strategies including material efficiency, dematerialisation and maximised recycling. Large potentials are yet untapped when it comes to the materially efficient production and use of steel. However, as long as global demand for steel keeps increasing primary production will be needed to supply additional primary steel to the societal stock. The blast furnace is the largest emission source in the steel value chain and further efficiency potentials are small. Net-zero emissions means the steel industry must replace current primary production processes, namely the blast furnace route, with low-, or preferably zero-emission production processes.

Table 1 lists the emission levels of possible steel production processes according to the literature. Keeping the blast furnace means that in order to eliminate greenhouse gas

emissions CCS must be installed and a part of the coal injection needs to be done with biogenic carbon with a net-zero carbon footprint (BF CCS/CCU; BF Bio, BF BioCCS). In theory it is possible to reach zero emission with a blast furnace by using both biomass that can replace up to 40% of coal use and complementing this with CCS on the major point sources. Direct reduction with natural gas (NG-DR) complemented with an EAF has a substantially smaller carbon footprint compared to current blast furnaces. A zero emission option for the direct reduction plant is to use renewable hydrogen (H-DR). The only residual emissions arise in the EAF due to the consumption of graphite electrodes, as well as the use of lime and natural gas. The mitigation of these emissions will require some research into new electrode materials and slag foaming, but the innovation challenge can be regarded significantly smaller than the one for primary steelmaking. Producing secondary steel from scrap in an EAF is substantially less carbon intensive if the indirect emission from the electricity is excluded and if natural gas is replaced with a renewable heat source. Another way of making iron is electrowinning, which can be used to produce iron directly in an electrolytic process and must be integrated with an electric arc furnace for producing steel. Electrowinning uses electricity and is thus another option that could also reach zero emissions, but it has yet to be demonstrated on full scale and in an integrated production system. Currently, one pilot plant is operated in Europe and one further project in the US has entered the demonstration phase.

Figure 1 outlines different paths that can lead from the blast furnace route to different steelmaking processes with low emissions. In a first step, the blast furnace can be either complemented with carbon capture or the site can be converted into an EAF mill. A change from current production to fossil-free steelmaking does not need to be a single

Production route	Emission intensity	Relative emissions vs. BF
BF	1682	100%
NG-DR	1020	61%
scrap EAF without fossil fuels	<100	<6%
H-DR	<100	<6%
Electrowinning	<100	<6%
BF CCS	673	40%
BF CCU	673 -1682	40-100%
BF Bio	1009	60%
BF BioCCS	<100	<6%

Table 1: The emission intensity of different steelmaking technologies. Indirect emissions are excluded and the emission backpack of scrap is considered zero, as explained in section 3 (unit [kgCO₂eq / t steel]).

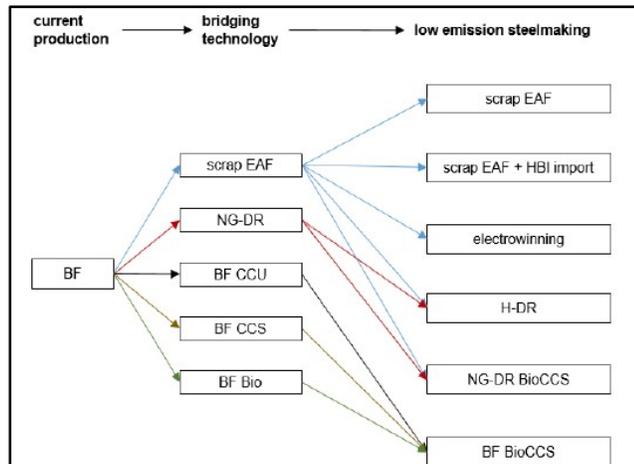


Figure 1: Technical emission reduction pathways for primary steelmaking. Abbreviations: BF: blast furnace; EAF: electric arc furnace; NG-DR: natural gas direct reduction; CCU: carbon capture and utilisation; CCS: carbon capture and storage; Bio: use of biomass; HBI: hot-briquetted iron; H-DR: hydrogen direct reduction.

big step-change, but can be gradual through introducing bridging technologies such as switching to arc furnaces or natural gas direct reduction, or alternatively CCU, top-gas recycling or injections of biomass into the blast furnace. The range of possible low-

emission processes becomes narrower once an investment in a bridging technology has been undertaken, as this investment will create some path dependency and make some later options more suitable than others. Thus, it is likely this first investment step will decide if the blast furnace shall stay or go. In the case of scrap steelmaking, operators have a larger flexibility later on as several iron making processes can be combined with electric arc furnaces. On the other hand, if a site invests in a carbon capture facility, a later reorientation away from the blast furnace becomes more difficult due to sunk costs, infrastructure and the gained experience with the process. Such a site will thus more probably go on with CCS and use biomass.

3. Steel from a life cycle perspective

Different life cycle assessment (LCA) tools can be used to assess the carbon footprint of steel production. The Life Cycle Inventory (LCI) describes the collection of data on emissions regarding their source and forms the basis of a LCA. An LCI database for several steel products has been compiled by the World Steel Association. LCA is the interpretation of LCI data at a systemic level and involves a number of choices on system boundaries and the allocation of emissions to various parts of the system. Thus, interpretations of the same LCI data can result in very different LCAs.

Two principal streams of thought in LCA have emerged the last 20 years: *attributorial* or *consequential* LCA. Attributorial LCA can be seen as a book-keeping instrument where the actual emission from a specific value chain is allocated to end-user products. Consequential LCA, on the other hand, interprets the consequences from a change in a value chain or the emergence of a new value chain. Consequential LCA is a forward-looking instrument that is better used for strategic decision making (e.g. comparing future investments). Below we discuss three methodological issues that arise in determining the carbon footprint of the alternative steelmaking routes reviewed in section 2: indirect emissions from electricity use, the emissions backpack of end-of-life scrap, and how to calculate embodied emissions of the CO₂ used as a feedstock for the chemical industry via CCU. Furthermore, we analyse how suitable these approaches with regards to incentivising a decarbonised and more circular steel system.

3.1 Indirect emissions from electricity use

Attributorial LCA considers the CO₂ emissions from electricity based upon actual emissions at the time of analysis. In the methodology practiced by the World Steel Association this is done by calculating emissions from electricity use drawing on the grid emission factor within the relevant region or country. Consequently, the location of a plant matters. For the whole of EU, the grid factor was 296 grams CO₂ per kWh but with great variation across the Member States. The current Polish grid factor is more than

twice the EU average, whereas Sweden's is close to zero. However, when the aim is to analyse change, using attributional LCA will only provide a static view.

A consequential LCA offers two main approaches to analysing the changing electricity system: using the short-term marginal production or the long-term marginal production. The difference between these two methods is vast. The short-term marginal effect represents the immediate change in the system where the response to an increasing load is based on the margin with dispatchable electricity supply of high OPEX/medium CAPEX power facilities. The way the electricity market regime is designed and the way the grid operates today, short-term marginal electricity production is almost exclusively based on either coal or natural gas with relatively high emission factors. The short-term marginal view assumes that the electricity system does not change (e.g. no new investments), but that the increasing electricity is merely an operational adaptation for keeping the system in balance.

The short-term marginal electricity production is not useful when analysing long-term trends where we can assume that (i) the increase in electricity demand will influence the system calling for more investments and (ii) that the electricity system in itself changes due to other factor such as the EU ETS and the EUs climate and energy policies. Currently, the new investments made in electricity production in the EU are dominated by renewables such as wind and solar PV. Taking a look at the added capacity during the last years, one can get a glimpse on what the dynamic effects of increasing electricity demand will be. On top of this, taking into account climate policy targets and the rapidly decreasing cost of renewables vis-a-vis large-scale thermal power plants (with or without CCS), the electricity system will become ever more renewable and eventually be decarbonised by 2050, at latest. This suggests that a long-term dynamic marginal production approach is more suitable for analysing emissions from electricity production in steelmaking. This approach then assumes that all new investments in electricity will be renewable.

3.2 Emissions from recycled steel and the benefits of CCU

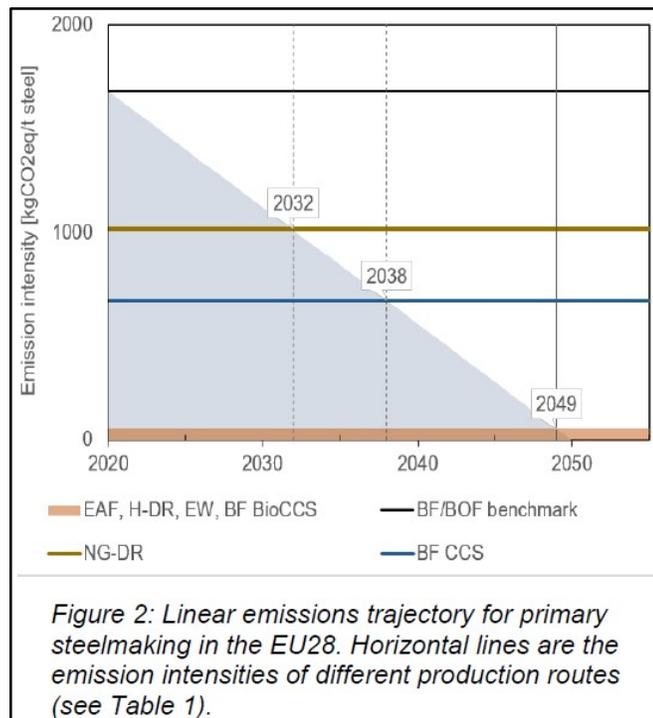
For end-of-life (EoL) scrap, the main question is if it should carry an “emission backpack” from previous life cycles or not. In an attributional LCA, the calculation of embodied emissions in recycled steel follows either the “recycled content approach” (or cut-off, 100-0) or the “avoided burden approach” (or EoL, 0-100). The recycled content approach allocates all emissions to the primary steelmaking process (hence “100-0”) whereas in the avoided burden approach, the recycled scrap carries a part or the full burden from earlier life cycles. The exact share and how to calculate the footprint for a product system depends on the method used. The World Steel Association’s “net-scrap” method builds on the avoided burden approach. In the net-scrap method, the size of the burden depends if products increase or deplete society’s scrap pool. Taking a consequential perspective on the net scrap approach shows that if external parameters are held

constant, the method incentivises products that “produce” (i.e. make available) more scrap than is used in their production. The net-scrap approach is thus not suitable for incentivising increased use of recycled content in products, or at least only up to a certain limit. The recycled content approach gives incentives to increased use of recycled content in steel products, which fits better with circular economy objectives, and the barriers facing the increase of secondary steel use. However, there is no optimal allocation here and the recycled content approach hinges on supplementary policies for better scrap availability, e.g. through ensuring the quality and economy of good scrap.

The large amount of CO₂ represents a major waste stream in steelmaking. Instead of avoiding emitting CO₂ to the air altogether, CO₂ can be captured and used as a feedstock for further processing into chemicals thus replacing fossil feedstock. The steel and chemicals industries are collaborating in several respective innovation projects in the EU (e.g. Carbon2Chem, Steelanol, FresMe, Carbon4PUR etc.). In a consequential LCA with a long-term focus, understanding changes in the surrounding systems is key and has several implications on how to best allocate emissions for by-products and end-of-life waste. In a transition to a low carbon economy, steel will have several relevant by-products that need to be accounted for, but whose usefulness/value will change due to climate policy over the years. Following this logic, the value of using waste CO₂ from blast furnaces for replacing fossil feedstock will decrease for the chemicals industry, as this industry will face increasing pressure to use non-fossil feedstock in the future. The same goes for, e.g. for waste heat, if the origin is a process operated with fossil or non-CCS fuels.

4. A strategic decision making tool for decarbonising steel

In this section, we outline a methodology to identify steel production pathways that are in line with long-term climate targets. The methodology is simple and builds on the carbon intensities of various steel production routes and an emission trajectory in line with the goal of net-zero emissions by 2050. Special consideration needs to be taken to the long investment cycles in the steel industry of around 15 to 20 years between major rebuilding opportunities that limit the flexibility of steel producers. Timing of large investments is thus of great significance for the decarbonisation



of the steel industry. Endorsing the wrong options will lock in carbon-intensive investments for 15 to 20 years with the risk of sites being prematurely closed as they cannot meet future climate requirements and face high carbon costs or might lose their social license to operate.

As we showed in the previous section, calculating the carbon footprint from electricity, the scrap use and the use of CO₂ as a feedstock can be done in several ways from a life cycle perspective. For the purpose in this paper, we adopt a consequential LCA perspective where we assume that the surrounding systems will both (i) decarbonise and (ii) substantially increase recycling and material efficiency. Hereby, electricity is treated as renewable, scrap as carrying no backpack from previous cycles, and the benefits from using fossil CO₂ as feedstock as declining over time.

Figure 2 illustrate the emission trajectory for the carbon footprint of steel production that is in line with the net-zero goal as proposed by the European Commission. The starting point in 2020 is the current EU ETS benchmark level, which reflects the LCI-data for best performing installations for primary steelmaking in the EU. Proceeding from this level, the threshold decreases linearly until it reaches zero in 2050. Steel production with a carbon footprint below the limit in a certain year is in line with climate targets (within the grey area). Natural gas direct reduction thus represents a sufficient improvement from current emission levels up to 2032, and a blast furnace with CCS and savings of 60% is sufficient up to 2038. Following our logic, steel from these production routes should thus not be eligible for public support after 2032 and 2038, respectively. Considering the previous example of a BF CCS investment, the technical operating space is strongly restricted by taking the long investment cycles into account. For example, assuming a 15-year lifetime for BF/CCS, the last year to invest in this option is 2023.

The emission intensity of a new investment is not necessarily constant over its whole lifetime. Existing production routes can be improved gradually in order to stay in line with the declining emission trajectory, as shown in Figure 3. By introducing renewable hydrogen or bio-based fuels, the emissions trajectories can be bent downwards. Blending in hydrogen can replace natural gas in the direct reduction process, a strategy which for

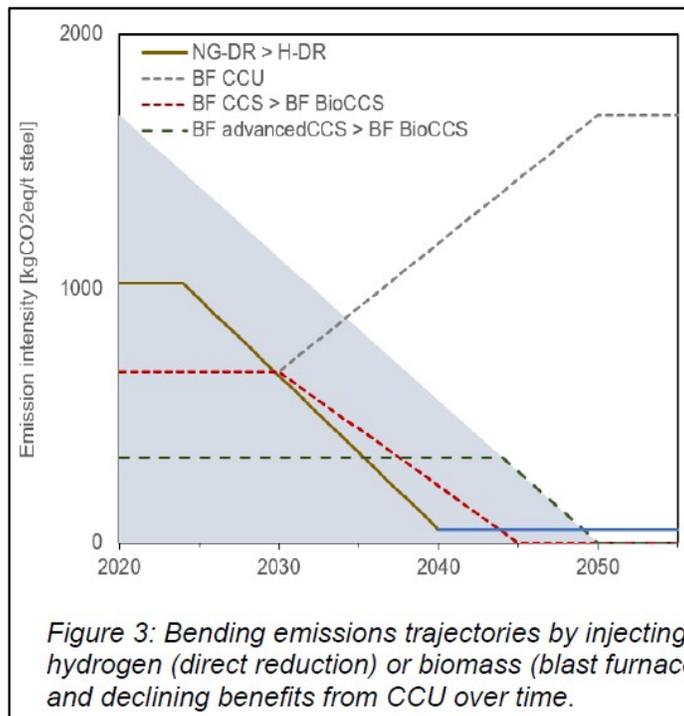


Figure 3: Bending emissions trajectories by injecting hydrogen (direct reduction) or biomass (blast furnace) and declining benefits from CCU over time.

example the SALCOS project is set out to pursue. Alternatively, a higher share of scrap can be used in EAFs, which would also reduce the emissions per tonne of steel. Alternatively, up to 40% of biomass might be injected into the blast furnace, which could be phased in over time but would depend on the availability of large amounts of sustainably sourced bio-energy. Natural gas could also be incrementally replaced by renewable hydrogen or bio-methane, respectively. For carbon capture and utilisation (CCU) on the blast furnace, our analysis shows a contrary long-term trend, which is schematically indicated in Figure 3. Initially, off-gases will replace virgin fossil feedstock in the chemicals sector and thus have a climate benefit. In the long-run, however, the chemicals sector too faces increasing pressure to meet climate targets and cannot rely on recycled fossil feedstock from steel production but will have to inherently cleaner feedstock such as biomass or hydrogen combined with biogenic CO₂. Notably, we start our analysis from the emission levels of the EU ETS benchmarks for hot metal, which relate to primary steelmaking. This implies that we regard steel made from scrap in EAFs as green up to 2049. This is justified by the increasing importance of the secondary production route in Europe as pointed out in many scenarios. However, zero-emission recycling in line with the Paris agreement in 2050 would eventually also require technical solutions for emissions arising from both the EAF electrode consumption and the lime calcination with a fuel switch from natural gas to either bio-based fuels or electricity.

4.1 Climate-proof steel investments

Climate targets will be met most effectively if the path to zero emissions is considered already in the planning stage of decarbonisation projects. If this is not the case then investments risk leading to technological dead ends and carbon lock-in. Instead, project developers should engrain the zero-emission into project plans logic up-front. First, investments should make sure to be below the suggested trajectory for their whole lifetime. Second, it must be possible to increase ambition after the end of the life of a decarbonisation project. Public support for such projects could be made contingent on these requirements. This could be done by including a “stress test” into the grant application process to check if projects are aligned with climate targets. The basis for such a test is a transparent communication of the mitigation potential of different projects, which allows for comparisons between contenders.

The outlined logic in this paper is useful to decision makers in industry in the planning and evaluation of investment projects. Most importantly, the emission trajectory in Figure 2 and 3 suggests that when the next investment window arises, business-as-usual as in solely relining the blast furnace puts the investment at risk of being prematurely closed for not meeting climate targets. Instead, steelmakers should factor in the emissions limits sketched out here into their investment projects, which effectively limits their decision space. Decarbonising the sector within 30 years renders unambitious and inflexible projects irrelevant. CCS projects reducing emissions by 50% versus the ETS benchmark are not in line with climate targets without partially substituting coal with biomass. The same goes for natural gas DRI projects, which should contain provisions for blending in

increasing shares of renewable hydrogen or scrap. A switch from primary to secondary steelmaking would reduce a plant's climate impact tremendously. While the potential for this switch is limited, the indicated increase in secondary steelmaking in the future suggests that this could be a viable path for some companies.

4.2 Demand-pull for green steel

The required rapid decarbonisation requires public support via both supply-push and demand-pull policy interventions. While significant support is provided in the EU via programmes such as H2020 and the upcoming Innovation Fund, the policy-driven creation of markets for green materials has not yet received significant attention. For renewables, the large cost reductions of wind and solar power were a consequence of strong policy intervention via technology-specific feed-in tariffs and renewable portfolio standards, which have been implemented on top of the carbon price. This apparent success of demand-pull policy in renewables along with ample evidence for the importance of a demand pull from innovation literature calls for the creation of green markets to accelerate the steel transition. However, steel is sold on a complex market with many qualities and variations, so comparing with the success of demand pull policies for renewable electricity is difficult. The point of intervention in the steel product value chain needs to be carefully analysed to de-risk investment by creating a first mover steel market.

Taking inspiration from other sectors reveals that several policy instruments for demand pull policy already exist. An early voluntary policy such as voluntary labels or certificates can prepare the ground for more elaborate schemes later on, such as granting feed-in premiums or tendering on a project-basis. Green public procurement targets on the basis of the presented carbon footprint trajectory could increase the use of green steel in infrastructure and buildings. Standards could be employed to regulate the maximum allowed footprint of vehicles or buildings. In order to endorse green products, a distinction between green and non-green has to be made. The method presented in this article can be useful to reach this distinction. Existing footprint accounting schemes such as environmental product declarations (EPD) can be useful and build the basis of a demand pull policy for green steel. Although in theory it would be preferential to have a universal product footprint system, the short time left to act on climate change calls for a pragmatic, simple-to-use scheme.

5. Conclusions

Climate change requires a fast-paced transformation of the global steel industry. In Europe, a recently proposed target of net-zero emissions in 2050 leaves us with 30 years to fully decarbonise the sector. The role of governments and the European Union is not bound to handing out research funding, but must include providing directionality, nurturing early green markets and phasing-out fossil industries. In order to transform heavy industry, thinking needs to move away from comparing breakthrough technologies

towards analysing pathways and stepwise changes that take into account industry characteristics.

In this paper a methodology is suggested that can be used to evaluate if a decarbonisation project is in line with the 2050 target. For the steel industry, the timing of new investments need to take into consideration the long investment cycles and the declining emission trajectory. The proposed method is simple and builds on a linear trajectory, pointing from current best performers towards zero emissions by 2050. A life cycle perspective is used for determining whether a steel process is below the threshold or not. A consequential LCA approach has been used that builds on existing LCIs with minimal allocation and “gate-to-gate” system boundaries. This makes the calculation simple, understandable and puts the focus on the major emitters in the steel value chain.

Drawing on the available technical options for decarbonising steel, some robust observations can be made. The short time horizon and the long investment cycles of the industry restrict the available technological options. For example, if a project has a lifetime of 15 years, it has to bring about an emission reduction of at least 50% compared to current emission levels. At their respective next investments windows, a first step away from conventional blast furnace steelmaking must be made. Due to the ever increasing role of scrap in Europe, not all of today’s primary production will be needed in 2050. Above all, public support should go to projects that are in line with climate targets.

The challenge for industry is large and risks are high, which suggests that large-scale public support will be necessary to decarbonise the sector. Policy makers can draw upon the presented method to determine which projects to support to avoid carbon lock-in and avoid putting climate targets at risk. Furthermore, demand pull policy for the steel sector can draw on the distinction between green and non-green steel made in this paper. The creation of markets where a green premium can be earned can create additional incentive for steel companies to invest in alternative steelmaking technologies.

Extracted from: www.researchgate.net; Authors: V. Vogl, M. Åhman & Valentin Vogl, Department of Environmental and Energy Systems Studies, Lund University, Sweden

Epiroc, SSAB to partner on Fossil Free Steel use in Mining Equipment

Epiroc says it is starting a partnership with steelmaker SSAB to secure fossil-free steel for use in the production of Epiroc’s mining equipment. SSAB aims to deliver fossil-free steel to the market in commercial scale during 2026, and delivered the first steel made of hydrogen-reduced iron in 2021. It is working with iron ore producer LKAB and energy company Vattenfall as part of the HYBRIT initiative to develop a value chain for fossil-free iron and steel production, replacing coking coal traditionally needed for iron ore-

based steelmaking, with fossil-free electricity and hydrogen. This process virtually eliminates carbon dioxide-emissions in steel production, according to the HYBRIT partners.

Epiroc will initially use fossil-free steel for material for a prototype underground machine produced at its facility in Örebro, Sweden, and the plan is to increase the usage of fossil-free steel over time. Epiroc is committed to halving our CO₂ emissions by 2030. The partnership with SSAB will support them and their customers on the journey to reach their very ambitious climate goals.

Demand for fossil-free steel is increasing, which is one of the reasons for SSAB to bring forward its green transition with the ambition to largely eliminate carbon dioxide emissions around 2030. In the shift to a low-carbon economy, development of new technologies like this is crucial for making the transition possible. The partnership with SSAB fits well with Epiroc's ambitious sustainability goals for 2030, including halving its CO₂e emissions.

In 2021, Epiroc received validation from the Science Based Targets initiative (SBTi) for its targets to reduce emissions in its own operations as well as when customers use the sold products. The SBTi validated Epiroc's climate targets as being in line with keeping global warming at a maximum 1.5°C, consistent with the latest climate science and the goal of the Paris Climate Agreement. In addition, Epiroc's 2030 sustainability goals include halving its CO₂e emissions in transport as well as from relevant suppliers, having 90% renewable energy in own operations, and offering a full range of emissions-free products.

Last year, Volvo Group revealed what it said was the world's first vehicle made of fossil-free steel from SSAB, plus announced that more vehicles will follow in 2022 in what will be a series of concept vehicles and components using the material.

Source: International Mining, April 11, 2022

Global CO₂ Emissions in 2021

Global energy-related carbon dioxide emissions rose by 6% in 2021 to 36.3 billion tonnes, their highest ever level, as the world economy rebounded strongly from the Covid-19 crisis and relied heavily on coal to power that growth.

The increase in global CO₂ emissions of over 2 billion tonnes was the largest in history in absolute terms, more than offsetting the previous year's pandemic-induced decline, the IEA analysis shows. The recovery of energy demand in 2021 was compounded by adverse weather and energy market conditions – notably the spikes in natural gas prices

– which led to more coal being burned despite renewable power generation registering its largest ever growth.

The global CO₂ emissions and energy demand numbers are based on the IEA's detailed region-by-region and fuel-by-fuel analysis, drawing on the latest official national data and publicly available energy, economic and weather data. Combined with the methane emissions estimates that the IEA published last month and estimates of nitrous oxide and flaring-related CO₂ emissions, the new analysis shows that overall greenhouse gas emissions from energy rose to their highest ever level in 2021.

The numbers make clear that the global economic recovery from the Covid-19 crisis has not been the sustainable recovery that IEA Executive Director Fatih Birol called for during the early stages of the pandemic in 2020. The world must now ensure that the global rebound in emissions in 2021 was a one-off – and that an accelerated energy transition contributes to global energy security and lower energy prices for consumers.

Coal accounted for over 40% of the overall growth in global CO₂ emissions in 2021, reaching an all-time high of 15.3 billion tonnes. CO₂ emissions from natural gas rebounded well above their 2019 levels to 7.5 billion tonnes. At 10.7 billion tonnes, CO₂ emissions from oil remained significantly below pre-pandemic levels because of the limited recovery in global transport activity in 2021, mainly in the aviation sector.

Despite the rebound in coal use, renewable energy sources and nuclear power provided a higher share of global electricity generation than coal in 2021. Renewables-based generation reached an all-time high, exceeding 8000 terawatt-hours (TWh) in 2021, a record 500 TWh above its 2020 level. Output from wind and solar PV increased by 270 TWh and 170 TWh, respectively, while hydro generation declined due to the impacts of drought, notably in the United States and Brazil.

The use of coal for electricity generation in 2021 was intensified by record high natural gas prices. The costs of operating existing coal power plants across the United States and many European power systems were considerably lower than those of gas power plants for the majority of 2021. Gas-to-coal switching pushed up global CO₂ emissions from electricity generation by well over 100 million tonnes, notably in the United States and Europe where competition between gas and coal power plants is tightest.

The rebound of global CO₂ emissions above pre-pandemic levels has largely been driven by China, where they increased by 750 million tonnes between 2019 and 2021. China was the only major economy to experience economic growth in both 2020 and 2021. The emissions increase in those two years in China more than offset the aggregate decline in the rest of the world over the same period. In 2021, China's CO₂ emissions rose above 11.9 billion tonnes, accounting for 33% of the global total.

China's rise in emissions resulted largely from a sharp increase in electricity demand that leaned heavily on coal power. With rapid GDP growth and additional electrification of energy services, electricity demand in China grew by 10% in 2021, faster than economic growth at 8.4%. This increase in demand of almost 700 TWh was the largest ever experienced in China. With demand growth out-stripping the increase in supply from low emissions sources, coal was used to meet more than half of the rise in electricity demand. This was despite the country also seeing its largest ever increase in renewable power output in 2021.

CO₂ emissions in India rebounded strongly in 2021 to rise above 2019 levels, driven by growth in coal use for electricity generation. Coal-fired generation reached an all-time high in India, jumping 13% above its 2020 level. This was partly because the growth of renewables slowed to one-third of the average rate seen over the previous five years.

Global economic output in advanced economies recovered to pre-pandemic levels in 2021, but CO₂ emissions rebounded less sharply, signalling a more permanent trajectory of structural decline. CO₂ emissions in the United States in 2021 were 4% below their 2019 level. In the European Union, they were 2.4% lower. In Japan, emissions dropped by 3.7% in 2020 and rebounded by less than 1% in 2021.

On a per capita basis, CO₂ emissions in advanced economies have fallen to 8.2 tonnes on average and are now below the average of 8.4 tonnes in China, although wide differences remain among advanced economies.

Source: IEA Press Release, March 8, 2022

Direct Air Carbon Capture (DACCS) and Bioenergy Carbon Capture and Storage (BECCS)

Since around 1750, there has been a rise in greenhouse gas (GHG) concentrations. Moreover, since 2011, these levels have continued to rise within the atmosphere at an annual average of 410 parts per million (ppm) for carbon dioxide (CO₂), 1,866 parts per billion (ppb) for methane (CH₄), and 332 ppb for nitrous oxide (N₂O) as of 2019.

Over the past four decades, there has been a consistent increase in global surface temperatures, with each decade getting successively warmer than the previous one. For example, between 2001 and 2020, the global surface temperature was 0.99 °C warmer than recordings between 1850 and 1900.

Current climate models predict that between 2030 and 2052, global surface temperatures will likely rise by 1.5 °C if human activities continue at their current pace. This projected increase in global warming will inevitably impact the health and livelihoods of people around the world, Food security, water supplies, and economic growth are also predicted to suffer significantly.

Approaches to CO₂ Removal

GHG emissions, especially CO₂, are the main contributors to climate change and, as a result, rising global temperatures. Some of the primary causes of CO₂ emissions include human activities like the pre-and post-combustion of fuels, agricultural practices, the transportation sector, as well as industrial operations.

Several CO₂ removal technologies have been developed to overcome the potentially disastrous effects of continued CO₂ release into the environment. Adsorption technologies, for example, are a promising approach involving the use of solid adsorbents that can remove CO₂ from gas mixtures. Biochar, enhanced weathering (EW), ocean fertilization (OF), **Direct Air Carbon Capture (DACCS)** and **Bioenergy Carbon Capture and Storage (BECCS)** have also been explored as potential solutions. Each of these CO₂ removal methods differs widely in their costs, risks, co-benefits, and trade-offs, as well as the duration of which they have been available for public use.

Direct Air Carbon Capture and Storage (DACCS)

The primary goal of DACCS systems is to remove CO₂ from ambient air and subsequently store the extracted CO₂ in a geological storage medium. One of the key advantages associated with DACCS includes its ability to effectively capture GHG emissions that have already been released into the environment. In doing so, DACCS can assist in international goals aiming to achieve net-negative global GHG emissions in the future.

One of the fundamental limitations of other CO₂ removal technologies is that they often focus on cleaning emissions from the source. However, such an approach is often impractical, particularly when dealing with the small and numerous sources of CO₂ emissions worldwide. Comparatively, DACCS offers a large-scale CO₂ removal strategy that could potentially remove several billions of tons of CO₂ each year.

Several thousands of DACCS plants have already been, or are in the process of being, developed around the world. In Squamish, British Columbia, a barn-sized DACCS device will become operational. This system scrubs out at least one ton of CO₂ from the air each year. Development of an even larger DACCS plant is planned in Texas, which is expected to remove 1 million tons of CO₂ from the atmosphere regularly.

0.04% CO₂ is the current concentration of CO₂ in the atmosphere. In DACCS, the air is brought across a filter soaked in potassium hydroxide solution (potash). The potash absorbs CO₂ from the air, after which the liquid is transported into a second chamber and mixed with calcium hydroxide. This dissolved CO₂ and calcium hydroxide

combination produces small limestone flakes that are ultimately stored until their decomposition.

Bioenergy Carbon Capture and Storage (BECCS)

BECCS is another type of CO₂ removal technology that involves the conversion of biomass into heat, electricity, or liquid, all of which can be referred to as bioenergy. CO₂ emissions produced from the production of bioenergy are then captured and stored in geological formations or embedded into various products.

To date, several major companies, including Chevron Corporation, Microsoft, CleanEnergy Systems, and Schlumberger New Energy, have collaborated to begin working on a large-scale BECCS project located in Mendota, California. These companies aim to convert agricultural waste biomass like almond trees into renewable synthesis gas that will be mixed with oxygen to generate electricity. Since more than 200,000 tons of agricultural waste are produced each year in this Central Valley area of California, this project will also assist in improving the local air quality. Subsequently, over 99% of the carbon generated from this plant will be captured and stored underground into deep geologic formations. Once completed, this plant is expected to remove about 300,000 tons of CO₂ annually, equivalent to the electricity use of more than 65,000 houses within the United States.

DACCS vs. BECCS

Although these technologies are promising solutions for achieving an emission-free future, limitations exist for both. BECCS, for example, is associated with an increased fertilizer use that could further stress nitrogen-saturated ecosystems. Also, the land required for growing the biomass could alter existing habitats and further threaten biodiversity in these areas. Still, when compared to DACCS, it is the only removal technology that produces energy.

DACCS is also associated with high energy requirements. Furthermore, the transportation and injection of CO₂ into geological reservoirs raises concerns about potential leakage and pollution of waterways from these sources.

DACCS outperforms BECCS in terms of the primary energy required for each ton of carbon captured from the environment despite these challenges. More specifically, DACCS is linked with a 75-100% sequestration efficiency, while BECCS is between 50 and 90%.

Future of DACCS and BECCS

Direct Air Carbon Capture and Storage and Bioenergy Carbon Capture and Storage technologies can be used to complement decarbonization strategies. Although

these approaches can assist in reducing the impacts of climate change, these forms of CO₂ removal are not replacements of climate mitigation strategies, such as transitions to renewable energy sources.

Tyre Recycling Systems in Croatia

Croatia has one of the best waste tyre recycling systems in Europe, with more than 90% used tyres being used for materials recovery.

Using tyres for materials recovery results in the production of rubber granulate, textile, steel and rubber chips. They are used to make products such as rubber flooring for playgrounds, paths, walkways and running tracks.

Rubber granulate is used in bitumen mixtures for asphalt and in making artificial turf for soccer fields, floor coverings, wheels for dumpsters and garbage cans.

The steel obtained from tyres is a raw material used in steelworks and the textile is used by cement factories for energy recovery. Waste tyres are also an excellent source of energy and can be used to make fuel with excellent properties.

The business and research sectors have taken a step further with the aim of using recycled rubber floor coverings for a cleaner environment.

The Varaždin-based Faculty of Geotechnical Engineering and Gumiimpex, the only Croatian company that uses waste tyres for materials recovery, have been implementing a research project called “Recycled rubber and solar photocatalysis: Ecological innovation for passive air and health protection”.

The project, funded by the EU, is aimed at designing a product that will use natural processes – solar energy and photocatalysts – to eliminate organic air pollutants in urban areas. Using recycled rubber floor coverings in the future would make the environment cleaner.

The system of waste tyre recycling in Croatia was established in 2006, and it has been organised by the Environmental Protection and Energy Efficiency Fund.

In 2020, 28,480 tonnes of tyres were put on the Croatian market. As much as 88% (25,066 tonnes) of waste tyres were collected, and of that amount, 83% was processed, with 96% of the processed tyres having been used for materials recovery and only 4% for energy recovery.

